Entered in NID File	Checked by Chief	() MI
Intered On S R Sheet	Copy NID to Field Office	
ecation Map Pinned	Approval Letter	9-6-6
ard Indexed	Disapproval Letter	
W R for State or Fee Land		
COMPLETION DATA:		
Date Well Completed 10-4-6	7 Location Inspected	
OW WW TA	Bond released	
GW OS PA	State of Fee Land	
LOG	SS FILED	
Driller's Log 10-16-67		
Electric Logs (No.)	en de la companya de	
E E-1 /	GR GR-N	

CONDITIONS OF APPROVAL, IF ANY:

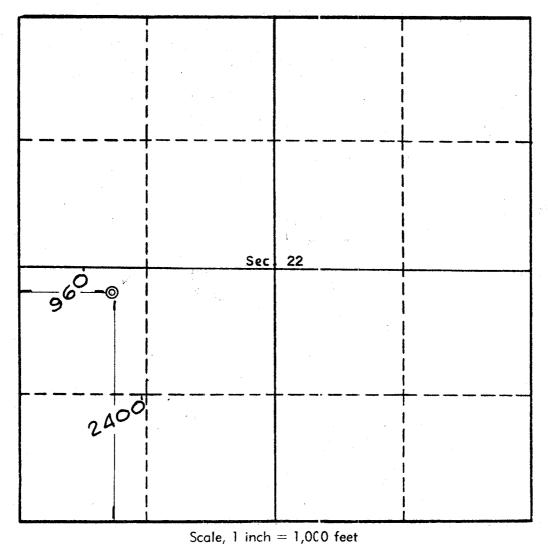
SUBMIT IN TRY CATE* (Other instruct. s on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY						DESIGNATION	AND SERIAL	NO.
	6. IF IND	AN, ALLOTTE	E OR TRIBE N	ME				
APPLICATION	N FOR PERMIT T	O DRILL, DEEPE	N, CR PLUG E	BACK		Mavale		
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b. TYPE OF WELL		SIN	GLE CA MULTIP	LE C	S PARM	or Lease Na	MIR C	
	AS OTHER	zoi				sah W		
Sinclair Cil	& Gas Company			** **	9. WELL	Company of the Party of the Par		
3. ADDRESS OF OPERATOR				. (建多	30		
501 Lincoln T	ower Bldg., 1860	Lincoln St., I	enver, Colo. (30203		AND POOL,	ILLIN	Lake
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NR IN SH - 214	00' 1/South & 96	iO' 1/Nest lines	Sec. 22	: ; 5a	AND S	SURVEY OR A	REA	
At proposed prod. zon	ne Same) i	Sects	m 22-43	S-22R,	Sim
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST OFFICE	*		12. COUNT	Y OR PARISE	1 13. STATE	
•	•				San •	VAR	Utah	
15. DISTANCE FROM PROP LOCATION TO NEARES	T		OF ACRES IN LEASE		OF ACRES AS HIS WELL			
(Also to nearest drl	g. unit line, if any)	I/drlg un.	7040 POSED DEPTH	20. ROTA	RY OR CABL	E TOOLS		
18. DISTANCE FROM PROI TO NEAREST WELL, I OR APPLIED FOR, ON TH	ORILLING, COMPLETED,	7 5 6 0	600	4	5 g 25 5			
21. ELEVATIONS (Show wh	<i>♣/ 1</i> 7	(4)	North State Control	ROU	22 APP	ROX. DATE W	ORK WILL ST	ART*
	MUNICH	5375'			When	approve	le yec'	d.
23.	P	ROPOSED CASING AND	CEMENTING PROGR	AM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SE'TTING DEPTH	1 8	QUAN	TITY OF CEME	ONT.	
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7-7/8"	42 or 53"		Total depth	100 8			<u> </u>	- 1
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ton of which i	s anticipated at	1150' 8-5/8"	OD surface car			iet at i	DOP CZ.	100
and comented b	ottom to top.	If productive, h	e or 5% OD od.	l strin	E WII	be set	with	
sufficient com	ent to protect a	ill senes, produ	etivo pene (s	will (be per	erated,	treste	đ
if necessary,	and well complet	led.				4 44		
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		1120						
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	BE PROPOSED PROGRAM: If	proposal is to deepen or n	lug back, give data on 1	present pro-	ductive zon	e and propor	sed new prod	uctive
zone. If proposal is to	drill or deepen directions	ally, give pertinent data of	n subsurface locations	ina measure	eu anu true	vertical dep	ths. Give bl	owout
preventer program, if as 24.	ny.				<u>리 의 영화</u> 12 분 원호	The second secon		
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(This space for Fed	leral or State office use)						î dê	
PERMIT NO.			APPROVAL DATE		<u> </u>	<u> </u>		
121111111111111111111111111111111111111		****				់ ទីស	i ja ja ja	
APPROVED BY		TITLE			<u> </u>	TE		

Company SINCLAIR OIL & GAS COMPANY						
Well Name & No. WN English #30		· · · · · · · · · · · · · · · · · · ·				
Location 2400 feet from the South line and						
Sec. 22 , T. 43 S., R. 22 E., S. L. M., County _	San	Juar	<u>) </u>		ــــ, ل	Itah
Ground Elevation 5375, ungraded.				*		,



Surveyed September 2 , 19 67

This is to certify that the above plat was prepared from field notes of actual surveys made by the or under my supervision and that the same are true and correct to the bestuaf my knowledge and belief.

2611

Seal

Ernest V. Echohawk Registered Land Surveyor

Utah Registration No. 2611

September 6, 1967

Sinclair Oil & Gas Company 501 Lincoln Tower Building 1860 Lincoln Street Denver, Colorado 80203

> Re: Well No. English WN #30, Sec. 22, T. 43 S., R. 22 E., Well No. English WN #31, Sec. 21, T. 43 S., R. 22 E., San Juan County, Utah.

Gantlemen:

Insofar as this office is concerned, approval to drill the above mentioned wells is hereby granted in accordance with the Order issued in Cause 124-1 dated November 10, 1966.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to <u>immediately</u> notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer HOME: 277-2890 - Salt Lake City, Utah OFFICE: 328-5771

This approval terminates within 90 days if these wells have not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API numbers assinged to these wells are as follows:

Well English WM #30 - 43-037-20283.

Well English WM #31 - 43-037-20284.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sc

cc: U. S. Geological Survey
P. T. McGrath, District Engineer
Box 959
Farmington, New Mexico

Form 9-331 (May 1963)

TED STATES

SUBMIT IN TRI (Other instructio.

CATE*

Form approved. Budget Bureau No. 42-R1424

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SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this force for perpendiction of the relative and secondary different reservoir. OIL SAME OF TRANSPORTED OF THE PROPERTY OF T	DEPAR	5. LEASE DE	SIGNATION AND SERIAL NO.		
Other Stock of Color	SUNDRY NO (Do not use this form for pro- Use "APPL	OTICES AND REPORTS	S ON WELLS	6: IF INDIAN	
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SOI Lincoln Tower Bidg., 1860 Lincoln St., Denver, Cole. 80203 501 Lincoln Tower Ridg., 1860 Lincoln St., Denver, Cole. 80203 100 rever feetwo or well (Report location clearly and in accordance with any State lequirements.' At ourface RE M SM - 21600 f/South & 960 f/West lines Suc. 22. 14. FERMIT NO. 15. ELEVATIONS (Show whether DP, NF, OR edg.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or One 2dd 17. SOURCE OF INTERNITION TO: WAZER SHUT-OFF FRACTURE TREAT SHOOT OR ACTURES BEFAR WELL CORNOR FLANS (Cher) CORNOR FRACTURE TREAT SHOOT OR ACTURES BEFAR WELL CORNOR FLANS (Cher) CORNOR FOR STATE AND STATE CASING MULTIPLE COMPARTE SHOOT OR ACTURED BEFAR WELL CORNOR FLANS (Cher) Section Forcesto OR CONTRETE OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated fact of starting a near to the work.) Secul 6 p.m. 9/15/67. Dr14 12-1/h" hele to Mik', set 3 its 5-5/8000 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2. NAME OF OPERATOR	and the same of th		8. FARM OR	- A - 우 53 전 ¹⁰
501 Idence Tower Bidg., 1860 Idence St., Denvier, Cole. 10203 4. Location of Well, (Report Decidion clearly and in accordance with any State lequirements." At surface HE M St 2100 ' 1/South & 960' 1/South & 960	in	(VALLY)		6 Basili	127 43 77 (***
At surface NR M 34 - 2100 ' f/South & 960' f/South		. 1964 Taurata 64	T (1-1- 80001	B # 9 5	
See also space IT below.) 14. PERMIT NO. 15. REVATIONS (Show whether DF, RT, OR etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 17. DESCRIPTION OF INTENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WILL (Other) (Other) (Other) 17. DESCRIPTION OR COMPLETED OFFRATIONS (Clearly state all pertinent details, and give pertinent dates. Including estimates date of starting a proposed own. If well is directionally drilled, give subsurface locations and measured and true versions and anosper proposed own. If well is directionally drilled. See all pertinent dates and sone per nent to this work.) Spud 6 p.m. 9/15/67. Drild 12-1/4" hale to lith', set 1 jts 6-1/4" a lith of the pertinent date. Including estimates date of starting a proposed own. If well is directionally drilled. See absurface locations and measured and true versions and sone per nent to this work.) Spud 6 p.m. 9/15/67. Drild 12-1/4" hale to lith', set 1 jts 6-1/4" a lith of the pertinent date. Including a li	4 LOCATION OF WELL (Report location	on clearly and in accordance with	any State requirements.*		
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TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date for starting an proposed work if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some per nent to this work.)* Spud 6 p.m. 9/15/67. D-1d 12-1/1* hole to 10th, set 3 the 5/200 and 10 the pertinent dates. The proposed of the pertinent dates are proposed work of the pertinent dates. The pertinent dates are proposed work of the pertinent dates and measured and true vertical depths for all markers and some per nent to this work.)* Spud 6 p.m. 9/15/67. D-1d 12-1/1* hole to 10th, set 3 the 5/200 and 10 the pertinent dates. The pertinent dates are pertinent dates are pertinent dates are pertinent dates. The pertinent date				SEQUENT REPORT O	(A)
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(Other) (Nors: Report Fesitis of multiple completion for ground to the completion of recompletion of recomple			SHOOTING OR ACIDIZING	Sign of Sign A	BANDONMENT
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proposed work. If well is directionally drilled, give subsurface locations and measured unit true vertically and according to this work.) Spend 6 p.m. 9/15/67. Drild 12-1/h" hole to 1/h", and 3 jt. 5-5/10 in orders are not found to 1/h" hole to 1/h", and 3 jt. 5-5/10 in orders are not found to 1/h" hole to 1/h" hol	•		Completion or Rec	ompletion Report a	ng Log form,)
18. I hereby certify that the foregoing is true and correct	e 100' w/ 100 mx C' WOC.	Lass "A" coment, 35	•	e a common la communita de common la	The spirit gave sedimentally interpretable of the control of the c
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TITLE

CONTROL TO CONTROL OF THE CONTROL OF

(This space for Federal or State office use)

APPROVED BY ______ CONDITIONS OF APPROVAL, IF ANY:

AAA S

Form 9-331 (May 1963)

(Other)

TED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TI JATE*
(Other instructions on re-

Form approved.

Budget Bureau No. 42-R142LEASE DESIGNATION AND SERIAL NO.

DEPARTMENT OF THE INTERIOR Werse side)	U. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	I-149-700-7180
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTES OR TRIBE NAME
1. OIL GAS WELL OTHER	7 UNITAGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Sinclair Cil & Gas Company	
3. ADDRESS OF OPERATOR	9. WELL NO.
501 Lincoln Tower Bldg., 1860 Lincoln St., Denwyr, Colo. 80203	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.	10, FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	Bountary Butto- Coconi
NE NW SW - 2400' 1/South & 960' 1/West lines Sec. 22.	11. SEC, T., R. M., OR BLE, AND SURVEY OR AREA
	Sec. 22-135-228, SIN
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OF PARISH 13. STATE
the D to McCounty of 6/47 5375 02.	Man June 3 The b

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT
SHOOTING OR ACIDIZING

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

10 MG

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

DST 1176-96', Cocomino, Open 1 hr, gd blow. Rec'd 600' clean cil, 60' cil cut mad, 30 min ISIP 120#, REFF 111-263#, 30 min FSIP 120#, Byd 830#.

Drilled to 1600'. Ram Induction-Electrolog & Density log. Set 51 jts 5-1/2 min 11# & 15.5# casing 6 1600', ground meas., with 100 ax Class "A" cement. Pumped plag to 1565', plug down 6 5 p.m. 9/19/67. Rel rig 6:30 p.m. 9/19/67

Prepare to perforate and complete.

18. I hereby certify that the foregoing is true and correct		
signed ME Brown	TITLE Chief Office Cleri	DATE 9/20/67
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE STATE
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	?	U 'ED STATES MENT OF THE INTERI GEOLOGICAL SURVEY	SUBMIT IN TRI \TE' (Other instruction in re	
	SUNDRY NOT (Do not use this form for propo Use "APPLIC.	ICES AND REPORTS (sals to drill or to deepen or plug to action for PERMIT—" for such p	ON WELLS Dack to a different reservoir. roposals.)	6 IF INDIAN, ALLOTTEE OR TRIBE NAME
2.	OIL GAS OTHER NAME OF OPERATOR			7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
4.	LOCATION OF WELL (Report location of See also space 17 below.) At surface	clearly and in accordance with any	State requirements.*	9, WELL NO. 10 FIELD AND POOL, OR WILDCAT 11 SEC. T. R. M. OR BLE AND SURVEY OR AREA
	P. T. McGrath, 9/6/67	15. ELEVATIONS (Show whether DF 5375' QL	, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
16.	Check A		Nature of Notice, Report, or	Other Data Salas

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * 1565' PB - MI & RU Mesa Field Service. Perf Gocomine 1512-1515' w/ i jet holes per foot. Set 48 jts 2-3/8"CD imbing @ 1488'. no cil in 2 hrs. FL 1300'. SD O'night. PB- FL 1050' after SD. Subd 7 IF let hour, 50% water. Then meabled 6 bbl clean oil, no water, in 6 hrs. Pld tbg. SD O'night.

PB - Perf Cocomino 1195-1501' w/ h jet holes/ft. Fin 2-3/8 CD tubing 10/4/67 1565 set at 1488'. Sand 28 bbl clean oil in 5 hours, Ff 1250'. and 2" x 19" x 8' pump. Prop install pumping occinemnt.

COMPLETED OIL WELL 10/h/67 - Sambbing at the rate of 13h BOFD //Cocomino per fs 1h95-1501' & Marie 1512-1515.

		outhours to aminothing of the absolute to the second of th
18. I hereby certify that the foregoing is true and correct SIGNED M. E. Brouw	TITLE Chief Cffice Glerk	DATE 2001/C1
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE STATES



1910

Form 9-330 (Rev. 5-68)	•				,		
W/W		UNITED STA		UBMIT IN D		1 2165 Dard.	m approved. get Bureau No. 42-1
MY A.		MENT OF TH		OR	(See other in structions or reverse side)	i	NATION AND STRIA
N,\	GE	OLOGICAL SU	RVEY	388	reverse side)	Talkan	
WELL CO	MPLETION C	OR RECOMPLET	ION REPO	DI AND	IOG*	6. IF INDIAN, A	
a. TYPE OF WEI	L: on,	GAS		שואס	<u> </u>	MATATO	
b. TYPE OF COM	WELL T PLETION:	WELL D	Other _			7. UNIT AGREEM	ENT NAME
NEW WELL	WORK DEEP-	PLUG DIFI		24		S. FARM OR LEA	SE NAME
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	Oil & Ges C	CHILD IN				9. WELL NO.	
3. ADDRESS OF OPE				- 2		20	
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At surface No.	M SW-2400'	[/South & 960"	f/West li	les			I, OR BLOCK AND SU
At top prod. int	erval reported below	-		a X	· -	OR AREA	
At total depth		## 		8		Sec. 22-43	6-2 26, 614
At total depth	•	1 14 pm	RMIT NO.				
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9-15-67	9-19-67	10-4-67			OL.		
20. TOTAL DEPTH, MD &		2 7	IF MULTIPLE CO. HOW MANY*	1PL., 23	INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOL
1600*	1565		* * * * * * * * * * * * * * * * * * * *			0-1900	Pena
70	the second secon	PLETION—TOP, BOTTOM,	NAME (MD AND T	7D)*			25. WAS DIRECTION SURVEY MADE
				AL		B B B G B I	
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26. TYPE ELECTRIC A	ND OTHER LOGS RUN			BEC.		27.	WAS WILL CORNO
26. TYPE ELECTRIC A	ND OTHER LOGS RUN	ensity, Cemen	E Bond	SEE SEE		27.	WAS WELL CORED
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Z6. TYPE ELECTRIC ALL INDUCTION ES. CASING SIZE	WEIGHT, LB./FT.	CASING RECOI	RD (Report all etc HOLD SIZE	100 S	CEMENTING Class Class T	REGORD	AMOUNT POUR AMOUN
Ze. Type electric at Induction E. S. Casing size E. S/80 OD	WEIGHT, LB./FT.	CASING RECOID DEPTH SET (MD) DEPTH SET (MD) CONTROL OF THE CONTR	RD (Report all etc. HOLD SIZE 12 1/1.*	100 S	CEMENTING Class Class T	RECORD TO THE PROPERTY OF THE	AMOUNT PULL AMOUN
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ceneral: This form is designed for submitting a complete and correct well or both, pursuant to applicable Federal, and/or State laws and regulations. Submitted, particularly with regard to local, area, or regional procedures and and the see instructions on items 22 and 24, and 83, below regard to fine the office. See instructions on items 22 and 24, and 83, below regard to fine and pressure tests, and directional surveys, should be fatached hereto, should be listed on this form, see item 35. Hen 4: If there are no applicable State requirements, locations on Federal office for specific instructions. Hen 18: Indicate which elevation is used as reference (where not otherwise 22 and 24: If this well is completed for separate production from not interval, or intervals, top (s), bottom (s) and name (s) (if any) for only the cach additional interval to be separately produced, showing the additional interval is completed for separate records for this well showed.	SUMMARY OF POROUS ZONES: SHOW ALL INPORPART ZONES OF PORGSHITE DEPTH INTERVAL TESTED, CUSHION USED.	Company to the South of the Sou
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FORM OGCC-8-X

QUADRUPLICATE

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

					<i>#</i> 27				
Well	Name & Num	nber_	English W	Well	50	l Lincol		Phone 266-2460	(AC 303
Oper	ator Sincla	air (Dil & Gas (Company			Lincoln St. olorado 80203		
Cont	ractor Sign	nal (nilfield Se	ervice.	Inc. Add	ress P	0. Box 1556	_Phone_ <u>325-6261</u>	_(AC_505
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	No water en	cour	tered othe	r than	reported	on DST. (Conti	nued on revers	e side if neces	sary)
For	mation Tops	<u>3</u> :							

Remarks:

NOTE:

- Upon diminishing supply of forms, please inform the Commission. (a)
- Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form). (b)
- If a water analysis has been made of the above reported zone, please (c) forward a copy along with this form.

OND TO SEED TO

GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) Navajo 7. Unit agreement name 8. FARM OR LEASE NAME	Form 9-331 UN (May 1963)	ITED STATES	S JBMIT IN TRIPLICATE* (Other instructions on re-	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
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2400' FSL & 960' FWL (NE/NW/SW) Section 22 14. PERHIT NO. 15. REMATIONS (Show whether DY, Pt. CR. etc.) 17. Coorty of Parinel 13. State San Juan 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SOURCE OF INTENTION TO: THESE WATER SHUT-OFF PRACTURE TERAY SHOOT OR ACTIVETE CONFLICTE SEC. 22, T—135, R—22E San Juan 17. December 18 The San Source of Notice, Report, or Other Data SUBBRQUENT INFORM WILL ALTERIA WELL (Other) 17. December 18 The San Shut of State of Stating and Subspace of San Subspace	See also space 17 below.) At surface	e professional and the second		
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Form 9-331		UNITED STATES	SUBMI	T IN TRIPLICATE	Form approved. Budget Bureau No. 42-I	R1424.
(May 1963)	DEDADT	UNITED STATES MENT OF THE II	VITERIOR (Other verse s	instructions on reide	5. LEASE DESIGNATION AND SERIAL	NO.
	DEPART	GEOLOGICAL SUR	VFY		I-149-IND-7180	NAME
				I C	6. IF INDIAN, ALLOTTEE OR TRIBE	
SI	undry no	TICES AND REPO	or plug back to a diff.	erent reservoir.	시속성활성 하는 황종회	
(Do not use	this form for propulse "APPLIC	osals to drill or to deepen CATION FOR PERMIT—"	for such proposals.)		Navajo 7. UNIT AGREEMENT NAME	
1.						
OIL GAS					8. FARM OR LEASE NAME	
2. NAME OF OPERAT					English WN	
	Richfield Co	ompany			9. WELL NO.	
3. ADDRESS OF OPER	BATOR				30	
Box 2197,	Farmington	, New Mexico 874 clearly and in accordance	ol with any State requir	ements.*	10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL See also space 1	I.I. (Report location	clearly and in accordance			Boundary Butte-Coco	<u>nino</u>
At surface					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

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APPROVED ST



.26 Web: North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut >> 180-1203.●(801-538-5340)

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MONTHLY OIL AND GAS PRODUCTION REPORT

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MOUNTAIN STATES PETROLEUM CORPORATION

213 EAST FOURTH STREET ROSWELL, NEW MEXICO 88201

June 19, 1992

Utah State Tax Commission 160 East Third South Salt Lake City, Utah 84134

Re: Field Number: 305

Field Name: Boundary Butte

San Juan County, Utah

Dear Sir;

Please be advised that Mountain States Petroleum Corporation has acquired the interest of Hondo Oil & Gas Company, Post Office Box 2208, Roswell, N.M., 88202-2208, in the captioned property.

As operator, Mountain States will be filing and remitting Qil and Gas Severance Tax, Mineral Production Withholding Tax and Oil and Gas Conservation Tax for this property to the State of Utah. It is our understanding that these taxes are remitted quarterly. Hondo has filed and remitted for the 1st quarter of this year. Mountain States will begin filing and remitting with the 2nd quarter.

Please furnish this office at Post Office Box 1936, Roswell, New Mexico, 88202-1936, attention Judy Burkhart, all necessary forms, coupon books, reports and instructions that are applicable. Mountain States Petroleum Corporation's Tax I.D. number is 85-0204476. If you are in need of anything further in this matter please contact the undersigned at (505) 623-7184. Thank you.

Sincerely,

Judy Burkhart,
Secretary

C N217800643

Hondo Oil & Gas Company

Box 2208 Roswell, New Mexico 88202 (505) 625-8700



JUN 2 5 1999

June 23, 1992

Utah State Tax Commission 160 East 300 South Salt Lake City UT 84134-0410

τ.

Re: Utah Severance Tax
Return TC-801
Hondo Oil & Gas Company
N5025

Gentlemen:

The Second Quarter taxes due to be paid September 1, 1992 for the English that Hondo Oil & Gas Company has been remitting will be paid by Mountain States Petroleum.

Mountain States Petroleum purchased the English lease effective February, 1992. Please write to them if you need further documentation to record this change of responsibility with your office.

Please direct any and all future correspondence regarding the English to:

Mountain States Petroleum PO Box 1936 Roswell NM 88202-1936

Sincerely,

TON; KEED

Toni Reeves

/drs

copy: Mountain States Petroleum

MOUNTAIN STATES PETROLEUM CORPORATION

213 EAST FOURTH STREET
ROSWELL, NEW MEXICO
88201

June 26, 1992

Utah State Tax Commission 160 East Third South Salt Lake City, Utah 84134

Re: Identification Number
Request for New Application

Gentlemen:

Please refer to Mountain States Petroleum Corporaton's letter dated June 19, 1992, and Hondo Oil & Gas Company's letter dated June 23, 1992, relative to the change in ownership of the English lease and wells located in San Juan County, Utah.

Please furnish Mountain States with an identification number or application for the same in order that we may successfully file and pay the Second Quarter taxes which will be coming due for this property.

Please direct your reply or any questions you may have concerning this matter to the undersigned at Post Office Box 1936, Roswell, New Mexico, 88202-1936 or (505) 623-7184. Thank you.

Sincerely,

Judy Burkhart, Secretary

Enclosures: 2
Attachment

REGENVEN

DIVISION OF OIL GAS & MINING

MOUNTAIN STATES PETROLEUM CORPORATION

213 EAST FOURTH STREET
ROSWELL, NEW MEXICO

July 31, 1992

State of Utah
Department of Natural Resources
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Leisha Romero,

Division of Oil, Gas and Mining

Re: Change of Operator

Boundary Butte/English wells

San Juan County, Utah

Dear Ms. Romero,

Pursuant to our telephone conversation this morning, please find enclosed one Sundry Notice for each well affected by the Change of Operator from Hondo Oil & Gas Company to Mountain States Petroleum Corporation.

As we discussed, after you receive these papers and assign Mountain States Petroleum Corporation an account number you will call our office and advise us of the number so that we can use it to submit our monthly production reports.

If you are in need of anything further in this matter please let me know. Thank you for all of your assistance with this transfer.

Sincerely,

Judy Burkhart,

udy Burkhart

Secretary

Enclosures

RECEIVED

DIVISION OF ONL GAS & MINING

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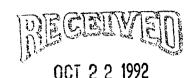
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MOUNTAIN STATES PETROLEUM CORPORATION

213 EAST FOURTH STREET ROSWELL, NEW MEXICO 89201

October 21, 1992



State of Utah
Natural Resources
Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attn: Ms. Vicky Corney

DIVISION OF OIL GAS & MINING

Re: Form DOGM 56-64-21 for Hondo Oil & Gas Co. Roswell, N M.

Dear Vicky:

Please find enclosed copies of the above referenced forms made out to Hondo Oil & Gas Co. These properties have been sold to Mountain States Petroelum Corp., and we have been making reports on said properties since June 1992. Mountain States Petroleum Corp.'s Account Number is 9500.

Please check and see if this has all been changed over to Mountain States Petro. Corp.

Thank you for your help in this matter.

Very truly yours,

RLW/ms

Enclosures



THE **NAVAJO** NATION

P.O. BOX 308

WINDOW ROCK, ARIZONA 86515

(602) 871-4941

PETERSON ZAH PRESIDENT

August 20, 1992

MARSHALL PLUMMER VICE PRESIDENT

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Mr. Paul Slayton Mountain States Petroleum Corporation 213 East Fourth Street Roswell, New Mexico 88201

Dear Mr. Slayton:

Enclosed please find an approved copy of the Navajo Nation's Assignment of Mining Lease form for oil and gas lease number I-149-IND-7180.

If you have any questions, please do not hesitate to call our office at (602) 871-6587. ζ,

Sincerely,

MINERALS DEPARTMENT

Thompson Johnson Landman

Enclosure

50% interest (11-23-63)

INTERMINITION MINERALS DEPARTMENT DIVISION OF RESOURCES

ASSIGNMENT OF MINING LE Parl I

	ASSIGNMENT OF MINING LEASE Part Lease No. 1-149-IND-718
1.	Date the original mining lease was approved by the Department of the Interior:
	Dated: June 24, 1946 Approved: August 30, 1946
2,	Primary Term: Ten (10) Years Royally Raie: 12.5%
3.	Lessos: Byrd-Frost. Inc.
4.	Description of the land being assigned: \$/2 of Section 8: \$/2 of Section 15: All of
	Sections 16, 17, 21, 22, 23, 26, 27, 35 & 36, T-43-S, R-22-E; and All of
	Section 31, T-43-S. R-23-E, Sa t Lake Meridian, San Juan County, Utah
	Assignor: Hondo Oil & Gas Compally
6.	Assignee: Mountain States Petroleum Corporation
7,	Portion of the rights/lile under transfer: 411 of Hondo Oil & Ges Company's right, title
	and interest, being an undivided 50% interest.
8,	Reserved overriding royalities: None
9.	Previous assignees and portion of the rights/fille transferred and overriding royaliles: (1)Byrd-Frost, Inc. to Paul #. English - an undivided 25% interest (12-03-46)
	(2) Byrd-Prost, Inc. to Western Natural Cas Company - an undivided 37.5%
	interest (6-02-47)
.2	(3) Paul B. English to Western Natural Gas Company - an undivided 12.5% interest (6-03-47)
	(4) Western Natural Gas Company to *Sinclair Oil & Cas Company - an undivided

If there were more than four (4) previous Assignees, please use continuation form(s)

Gas Company by virtue of merger in 1969

The Assignee shall turnish to the lessor (The Navalo Nation, Attention: Minerals Department P.O. Box 146, Window Rock, AZ 86515), copies of all reports illed with the Minerals Management Service and the Bureau of Land Management subsequent to federal laws and regulations, when filled. The Assignee shall furnish also all oil and gas sale tickets, copies of drill stem tests, pressure tests, core analyses, seismic data and any other information required by the Minerals Department for this lease.

*Atlantic Richfield Company being successor in interest to Sinclair Oil &

Mountain States Petroleum Corporation

ASSIGNEE'S SIGNATURE

5-15-92

Date

P. D. BOX 1936

505 623-7184

MOUNTAIN STATES PETROLEUM CORPORATION

213 EAST FOURTH STREET ROSWELL, NEW MEXICO 88201

October 29, 1992

Utah Department of Natural Resources 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84130-1203

Attention: Lisha Romero - FAX # 801-359-3940

Re: Boundary Butte Field

English Lease - Navajo Nation I-149-IND-7180

Dear Ms. Romero,

Pursuant to our telephone conversations this date I am faxing you a copy of the assignment of mining lease approved by the Navajo Nation.

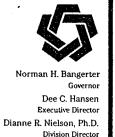
As we discussed, all of the English wells are located on this one Indian lease and this copy should allow you to change your records to show that Mountain States Petroleum Corporation took over as operator in June of this year.

If you are in need of anything further in this matter please let me know. Thank you for all of your assistance with this transfer.

Sincerely,

Judy Burkhart, Secretary

Attachments: 4 pages



Division Director

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

October 30, 1992

Judy Burkhart Mountain States Petroleum Corporation P. O. Box 1936 Roswell, New Mexico 88202

Dear Ms. Burkhart:

Re:

Hondo Oil & Gas Co. to Mountain States Petroleum Corporation.

In reviewing the operator change for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

> Department of Commerce Division of Corporations 160 East 300 South Salt Lake City, Utah 84111 (801) 530-4849

> > Sincerely.

Lisha Romero

Administrative Analyst

cc:

Dept. of Commerce D.T. Staley R.J. Firth

Operator File(s)

Correspondence File/ldc

	n of Oil, Gas a FOR CHANGE HO				4		Routing:
Attach Initial	all documentati each listed it	on received b em when compl	y the division reg eted. Write N/A i	arding this change. f item is not appli	cable.		2-DEST/S V 3-VLC 4-RJF
S XCha □ Des	nge of Opera ignation of (tor (well s Operator	old) [□ Designation o □ Operator Name	f Agent Change Only	:	5-RWM 6-ADA
				as changed (EFFE	CTIVE DATE:	2-1-92)
TO (ne	ew operator) (address)	ROSWELL NM JUDY BURKE	ART) 623-7184	<u> </u>	er operator) (address)	PO BOX 2208 ROSWELL NM REIDA HENRY)625-6743
	S) (attach addi						
Name Name Name Name			API: API: API: API:	Entity: Entity: Entity: Entitv:	Sec Tw Sec Tw Sec Tw Sec Tw Sec Tw	/pRngL /pRngL /pRngL /pRngL	Lease Type: Lease Type: Lease Type: Lease Type: Lease Type:
Yel 1	operator (5-8-10) Su Attach to	ndry or other this form). (fee	<i>'d 8-6-92 </i> ogal documentati	on has been		red from <u>former</u> rom <u>new</u> operator
۸.	(Attach to . The Depart	this form). (ked 8692 mmerce has beer in Utah - Is ((Kee'd 10-22-921 R	che new oper ched.with th	ator above i	is not currently
A	comments s changes sh	section of could take	this form. M place prior to	anagement revie completion of s	w of Federa teps 5 thro	al and India ugh 9 below.	ing this change BLM status in n well operator
	listed abo	ve. (10-30-92	٠ <u>٦</u>				M) for each well
you e	. Cardex fil	e has been	updated for ea	ch well listed	above. (10-30	927	
Jul 7	. Well file	labels hav	e been updated	for each well l	isted above	. (10-3092)	
1	. Changes ha	ave been i	ncluded on the		or, Address	and Accou	nt Changes" memo
for s). A folder l placed the	has been se ere for ref	et up for the (erence during m	Operator Change Couting and proc	file, and a essing of t	copy of th he original	is page has been documents.

PERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A item is not applicable.
ENTITY REVIEW
1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Her entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
N/n 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
OND VERIFICATION (Fee wells only)
N/9 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished proper bond.
N/A 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19
.EASE INTEREST OWNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated
2. Copies of documents have been sent to State Lands for changes involving State leases.
ILMING
PWM 21. All attachments to this form have been microfilmed. Date: May 3 1992
ILING
1. Copies of all attachments to this form have been filed in each well file.
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
OMMENTS 921029 B/m / Moab "Handled thru B/m / N.m." (See BIA Approved)
12/02/ DIME / 11/020 Mana(29 + Min Dom / N.M. (22 2.11 11/1 1.
IE71/34-35

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

of their responsibility to notify all interest owners of this change on:

COMMENTS:

ROUTING
1. DJJ
2 CDW

Change of Operator (Well Sold) X - Operator Name Change/Merger The operator of the well(s) listed below has changed, effective: 1/1/2008 FROM: (Old Operator): **TO:** (New Operator): N3495-Nacogdoches Oil & Gas, Inc N9500-Mountain States Petroleum Corp 3001 Knox St. Suite 403 PO Box 632418 Dallas, TX 75205 Nacogdoches, TX 75963-2418 Phone: 1 (214) 389-9800 Phone: 1 (936) 560-4747 CA No. Unit: SEC TWN RNG API NO **WELL NAME** ENTITY LEASE WELL WELL TYPE **STATUS** NO TYPE SEE ATTACHED LIST OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 5/9/2008 (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 5/9/2008 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 12/5/2007 **Business Number:** 4a. Is the new operator registered in the State of Utah: 6757345-0143 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE 5b. Inspections of LA PA state/fee well sites complete on: n/a notified 6/10/08 5c. Reports current for Production/Disposition & Sundries on: Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not yet 7. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: n/a Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: n/a The Division has approved UIC Form 5, Transfer of Authority to 9. Underground Injection Control ("UIC") Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a **DATA ENTRY:** Changes entered in the Oil and Gas Database on: 6/10/2008 6/10/2008 Changes have been entered on the Monthly Operator Change Spread Sheet on: Bond information entered in RBDMS on: Fee/State wells attached to bond in RBDMS on: n/a Injection Projects to new operator in RBDMS on: n/a Receipt of Acceptance of Drilling Procedures for APD/New on: n/a **BOND VERIFICATION:** Federal well(s) covered by Bond Number: n/a 301 Indian well(s) covered by Bond Number: LEASE INTEREST OWNER NOTIFICATION: 4. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division

STATE OF UTAH

	DEPARTMENT OF NATURAL RES	SOURCES	
· · · · · · · · · · · · · · · · · · ·	DIVISION OF OIL, GAS AND	MINING	5, LEASE DESIGNATION AND SERIAL NUMBER: I-149-IND-7180
SUNDRY	NOTICES AND REPO	RTS ON WELLS	IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo Nation
Do not use this form for proposals to drill in	ew wells, significantly deepen existing wells bel	ow current bottom-hole depth, reenter plugged wells, or to RILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: None
1. TYPE OF WELL			8. WELL NAME and NUMBER:
OIL WELL	GAS WELL 7 OTH	ER	See attached
2. NAME OF OPERATOR: NACOGDOCHES OIL & G	AS, INC. N 3493	5	9. API NUMBER; See attach
3. ADDRESS OF OPERATOR: PO BOX 632418	, NACOGDOCHES STATE TX	PHONE NUMBER: (936) 560-4747	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL	TACOGDOCHES STATE IX	ZIP 75963-2418 (936) 560-4747	Boundary Butte
FOOTAGES AT SURFACE: See at	tached		COUNTY: San Juan
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:	क्षेत्रभाष्ट्र १८८ -	STATE: UTAH
11. CHECK APPE	ROPRIATE BOXES TO INDIC	CATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	MEW CONSTRUCTION	TEMPORARILY ABANDON
1/1/2008	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATION CONVERT WELL TYPE	ONS RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION	OTHER:
SELLER: ef- Company: Mountain S Address: 3001 Knox Dallas, TX 7 Phone: (214) 389-9 Signature:	Fective 1/1/3 tates Petroleum Corp ST, Suite 403 75205 1800	vall pertinent details including dates, depths, volume 1908.	95, etc.
	OND = 301		
NAME (PLEASE PRINT) Donna Fin	ley ·	TITLE Secretary/Treasu	rer
SIGNATURE	tuley	DATE 4/23/2008	
(This space for State use only)	V		DEOEN/ES
APPROVE	D 61/012008	•	RECEIVED
	D 61/012008	-	MAY 0 9 2008
carler	e Kussell		- · · · · · · · · · · · · · · · · · · ·
Division of Oil,	Gas and Mining Engineering Technician	Instructions on Reverse Side)	DIV. OF OIL, GAS & MINING
•	~ ~		

FORM 9 Attachment

API Well								Township-				
Number	Current Operator	New Operator	Well Name	Well Status	Well Type	Qtr/Qtr	Section	Range	FNL/FS	SL_	FEL/FW	
43-037-15911	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH 1	Producing	Gas Well	NENW	22	43S-22E	660	N	1980	W
43-037-15915	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH 6	Shut-In	Gas Well	SENE	16	43S-22E	2310	N	330	Ε
43-037-15916	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH 7	Shut-In	Gas Well	NENW	16	43S-22E	330	N		W
43-037-15918	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH 9	Shut-In	Gas Well	SWNE	16	43S-22E	2310	N	1650	E
43-037-15919	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH 10	Producing	Gas Well	SENE	21	43S-22E		N	760	E
43-037-15920	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH 11	Shut-In	Gas Well	NENW	26	43S-22E	560	N		W
43-037-20070	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 12	Producing	Oil Well	SENE	21	43S-22E	1550	N	660	E
43-037-20104	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 13	Shut-In	Oil Well	NENE	21	43S-22E	450	N	940	E
43-037-20105	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 14	Shut-In	Oil Well	NWNW	22	43S-22E	1100	N	500	W
43-037-20148	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 16	Shut-In	Oil Well	NWNW	22	43S-22E	400	N	580	W
43-037-20150	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 15	Shut-In	Oil Well	SWSE	16	43S-22E	810	S	1350	E
43-037-20175	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 17	Shut-In	Oil Well	SWNE	21	43S-22E	1400	N	1700	E
43-037-20182	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 19	Shut-In	Oil Well	NWNE	21	43S-22E	150	N	1750	E
43-037-20185	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 20	Shut-In	Oil Well	SENE	21	43S-22E	2350	N	660	E
43-037-20187	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 21	Shut-In	Oil Well	SWSE	16	43S-22E	710	S	2580	E
43-037-20195	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 23	Shut-In	Oil Well	NWSE	16	43S-22E	1600		1920	E
43-037-20217	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 25	Shut-In	Oil Well	NESW	16	43S-22E	1480	S	2400	W
43-037-20235	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 27	Producing	Oil Well	SWNW	22	43S-22E	1970		180	W
43-037-20239	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 28	Producing	Oil Well	SWNE	21	43S-22E	2040	N	1375	Ε
43-037-20254	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 29	Shut-In	Oil Well	NWSW	22	43S-22E	2600		180	W
43-037-20283	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 30	Producing	Oil Well	NWSW	22	43S-22E	2400		960	W
43-037-30021	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 34	Shut-In	Oil Well	SESE	16	43S-22E	250	S	850	E
43-037-30022	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 35	Shut-In	Oil Well	NESW	22	43S-22E	2100			
43-037-30027	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 33	Producing	Oil Well	NENE	21	43S-22E	880	N	240	E
43-037-30805	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH 37	Shut-In	Gas Well	SWSE	22	43S-22E	610	S	1940	Ε

RECEIVED

MAY 0 9 2008

DIV. OF OIL, GAS & MINING